					Unrisked		80%	Risked			Unrisked	Risked	Oil Price =	$70.00
			Current Production		Increase in Production		Increase in Production		Unrisked	15% Risked	Months to	Months to	Unrisked	Risked
Project	Well	Description	BOPD	BWPD	BOPD	BWPD	BOPD	BWPD	Cost	Cost	Payout (Net)	Payout (Net)	$/Bbl (Net)	$/Bbl (Net)
Up Lift	23-46	Isolate perfs for Xylene treatment	13	230	5	88	4.0	71	$40,000	$46,000	5	7	$9,302	$13,372
Up Lift	23-60	Isolate perfs for Xylene treatment	3	40	5	67	4.0	53	$40,000	$46,000	5	7	$9,302	$13,372
Up Lift	23-04	Replace rod pump with sub-pump	8	620	6	465	4.8	372	$90,000	$103,500	11	15	$17,442	$25,073
Up Lift	20-33	Remove packer and run sub-pump (commingle)	4	525	6	788	4.8	630	$80,000	$92,000	11	16	$15,504	$22,287
Up Lift	20-54	Run ESP deeper	11	470	5	214	4.0	171	$85,000	$97,750	11	16	$19,767	$28,416
Up Lift	21-16	Replace rod pump with sub-pump	4	610	7	1,068	5.6	854	$85,000	$97,750	11	16	$14,120	$20,297
Up Lift	15-81	Replace rod pump with sub-pump	16	565	4	141	3.2	113	$85,000	$97,750	13	19	$24,709	$35,520
Up Lift	NWB 105	Replace rod pump with sub-pump	5	570	5	570	4.0	456	$85,000	$97,750	14	19	$19,767	$28,416
Up Lift	22-42	Lower PC pump 1700' deeper	2	530	2	530	1.6	424	$30,000	$34,500	25	35	$17,442	$25,073
RTP	23-43	Set plug over lower perfs and rerun sub-pump	0	0	5	1,000	4.0	800	$30,000	$34,500	7	10	$6,977	$10,029
RTP	15-78	Perfs possibly covered, drill out CIBP	0	0	4	300	3.2	240	$40,000	$46,000	7	10	$11,628	$16,715
RTP	Atkins 83	Run sub-pump and return to production	0	0	5	500	4.0	400	$80,000	$92,000	12	17	$18,605	$26,744
RTP	26-23	Determine if perfs are watered out, possible sqz	0	0	5	500	4.0	400	$110,000	$126,500	17	24	$25,581	$36,773
RTP	Cox 28	Run sub-pump	0	0	5	1,200	4.0	960	$75,000	$86,250	21	30	$17,442	$25,073
RTP	30-08	Repair sub-pump, replace drive	0	0	5	900	4.0	720	$100,000	$115,000	21	30	$23,256	$33,430
Recomp	NWB 115	No cement behind pipe, will need squeeze job	0	0	5	500	4.0	400	$100,000	$115,000	15	22	$23,256	$33,430
Recomp	NWB 116	No cement behind pipe, will need squeeze job	0	0	5	500	4.0	400	$100,000	$115,000	15	22	$23,256	$33,430
Recomp	15-16	Cement unknown, needs PU, electricity, flowline	0	0	5	500	4.0	400	$100,000	$115,000	15	22	$23,256	$33,430
Recomp	23-13	Cement appears okay, CIBP drill out, needs PU	0	0	5	500	4.0	400	$100,000	$115,000	15	22	$23,256	$33,430
Downtime / Failures		Clean and replace necessary parts on 7 FWKO's							$60,000	$69,000				
Downtime / Failures		Replace direct drives with variable on ESP wells							$130,000	$149,500				
Downtime / Failures		Install variable speed drives on rod pump wells (5 out of 10)							$100,000	$115,000				
Downtime / Failures		Deep mechanical inspection of active PU							$50,000	$57,500				
Downtime / Failures		Re-stock inventory of electrical transformers							$50,000	$57,500				
Enviro / Regulatory		H5 and H15 casing tests (Squeezes)							$200,000	$230,000				
Enviro / Regulatory		P&A wells in sensitive areas							$200,000	$230,000				
		All Up Lift, RTP and Recomp Projects =			**94**	**10,330**	**75**	**8,264**	**$1,455,000**	**$1,673,250**			**$17,999**	**$25,873**