				<u>Unrisked</u>		80% Risked				Unrisked	<u>Risked</u>	Oil Price =	\$70.00
		Current P	roduction	Increase in	Production	Increase i	n Production	Unrisked	15% Risked	Months to	Months to	Unrisked	<u>Risked</u>
Well	Description	BOPD	BWPD	BOPD	BWPD	BOPD	BWPD	Cost	Cost	Payout (Net)	Payout (Net)	\$/Bbl (Net)	\$/Bbl (Net)
23-46	Isolate perfs for Xylene treatment	13	230	5	88	4.0	71	\$40,000	\$46,000	5	7	\$9,302	\$13,372
23-60	Isolate perfs for Xylene treatment	3	40	5	67	4.0	53	\$40,000	\$46,000	5	7	\$9,302	\$13,372
23-04	Replace rod pump with sub-pump	8	620	6	465	4.8	372	\$90,000	\$103,500	11	15	\$17,442	\$25,073
20-33	Remove packer and run sub-pump (commingle)	4	525	6	788	4.8	630	\$80,000	\$92,000	11	16	\$15,504	\$22,287
20-54	•	11	470	5	214	4.0	171	\$85,000	\$97,750	11	16	\$19,767	\$28,416
21-16	Replace rod pump with sub-pump	4	610	7	1,068	5.6	854	\$85,000	\$97,750	11	16	\$14,120	\$20,297
	Replace rod pump with sub-pump	16		4			113	\$85,000			19		\$35,520
NWB 105	Replace rod pump with sub-pump	5	570	5	570	4.0	456	\$85,000	\$97,750	14	19	\$19,767	\$28,416
22-42	Lower PC pump 1700' deeper	2	530	2	530	1.6	424	\$30,000	\$34,500	25	35	\$17,442	\$25,073
	Set plug over lower perfs and rerun sub-pump	0	0	5	1,000	4.0	800	\$30,000	\$34,500	7	10	\$6,977	\$10,029
15-78	Perfs possibly covered, drill out CIBP	0	0	4	300	3.2	240	\$40,000	\$46,000	7	10	\$11,628	\$16,715
Atkins 83	Run sub-pump and return to production	0	0	5	500	4.0	400	\$80,000	\$92,000	12	17	\$18,605	\$26,744
26-23	Determine if perfs are watered out, possible sqz	0	0	5	500	4.0	400	\$110,000	\$126,500	17	24	\$25,581	\$36,773
Cox 28	Run sub-pump	0	0	5	1,200	4.0	960	\$75,000	\$86,250	21	30	\$17,442	\$25,073
30-08	Repair sub-pump, replace drive	0	0	5	900	4.0	720	\$100,000	\$115,000	21	30	\$23,256	\$33,430
NWB 115	No cement behind pipe, will need squeeze job	0	0	5	500	4.0	400	\$100,000	\$115,000	15	22	\$23,256	\$33,430
NWB 116	No cement behind pipe, will need squeeze job	0	0	5	500	4.0	400	\$100,000	\$115,000		22	\$23,256	\$33,430
15-16	Cement unknown, needs PU, electricity, flowline	0	0	5	500	4.0	400	\$100,000	\$115,000		22	\$23,256	\$33,430
23-13	Cement appears okay, CIBP drill out, needs PU	0	0	5	500	4.0	400	\$100,000	\$115,000	15	22	\$23,256	\$33,430
e / Failures	Clean and replace necessary parts on 7 FWKO's							\$60,000	\$69,000				
e / Failures	Replace direct drives with variable on ESP wells							\$130,000	\$149,500				
e / Failures	Install variable speed drives on rod pump wells (5 out of 10)							\$100,000	\$115,000				
e / Failures	Deep mechanical inspection of active PU							\$50,000	\$57,500				
e / Failures	Re-stock inventory of electrical transformers							\$50,000	\$57,500				
Regulatory								\$200,000	\$230,000				
Enviro / Regulatory P&A wells in sensitive areas								\$200,000	\$230,000				
	All Up Lift, RTP and Recomp Projects =			94	10,330	75	8,264	\$1,455,000	\$1,673,250			\$17,999	\$25,873
6	23-46 23-60 23-04 20-33 20-54 21-16 15-81 NWB 105 22-42 23-43 15-78 Atkins 83 26-23 Cox 28 30-08 NWB 115 NWB 116 15-16 23-13 e / Failures	23-46 Isolate perfs for Xylene treatment 23-60 Isolate perfs for Xylene treatment 23-04 Replace rod pump with sub-pump 20-33 Remove packer and run sub-pump (commingle) 20-54 Run ESP deeper 21-16 Replace rod pump with sub-pump 15-81 Replace rod pump with sub-pump NWB 105 Replace rod pump with sub-pump 22-42 Lower PC pump 1700' deeper 23-43 Set plug over lower perfs and rerun sub-pump 15-78 Perfs possibly covered, drill out CIBP Atkins 83 Run sub-pump and return to production 26-23 Determine if perfs are watered out, possible sqz Cox 28 Run sub-pump 30-08 Repair sub-pump, replace drive NWB 115 No cement behind pipe, will need squeeze job NWB 116 No cement behind pipe, will need squeeze job 15-16 Cement unknown, needs PU, electricity, flowline 23-13 Cement appears okay, CIBP drill out, needs PU e / Failures Replace direct drives with variable on ESP wells Failures Replace direct drives with v	Solate perfs for Xylene treatment 13 23-60 Isolate perfs for Xylene treatment 3 23-60 Isolate perfs for Xylene treatment 3 23-04 Replace rod pump with sub-pump 8 8 20-33 Remove packer and run sub-pump (commingle) 4 4 20-54 Run ESP deeper 11 11 15-81 Replace rod pump with sub-pump 4 15-81 Replace rod pump with sub-pump 16 NWB 105 Replace rod pump with sub-pump 5 22-42 Lower PC pump 1700' deeper 2 2 2 2 2 2 2 2 2	23-46 Isolate perfs for Xylene treatment 23-60 Isolate perfs for Xylene treatment 3 40 23-04 Replace rod pump with sub-pump 8 620 20-33 Remove packer and run sub-pump (commingle) 4 525 20-54 Run ESP deeper 11 470 21-16 Replace rod pump with sub-pump 16 565 NWB 105 Replace rod pump with sub-pump 16 565 NWB 105 Replace rod pump with sub-pump 17 22-42 Lower PC pump 1700' deeper 18 23-43 Set plug over lower perfs and rerun sub-pump 19 0 0 10 23-43 Set plug over lower perfs and rerun sub-pump 10 0 0 15-78 Perfs possibly covered, drill out CIBP 17 Atkins 83 Run sub-pump and return to production 18 Cox 28 Run sub-pump 19 0 0 10 0 10 0 10 0 11 0 0 11 0 0 12 0 0 13 0 0 14 0 0 15 0 0 15 0 0 15 16 Cement behind pipe, will need squeeze job 15 16 Cement unknown, needs PU, electricity, flowline 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Number N	Well Description Current Production BOPD Increase in Production BOPD BWPD BWPD BWPD BWPD BWPD 23-46 Isolate perfs for Xylene treatment 13 230 5 88 23-60 Isolate perfs for Xylene treatment 3 40 5 67 23-04 Replace rod pump with sub-pump 8 620 6 465 20-33 Remove packer and run sub-pump (commingle) 4 525 6 788 20-54 Run ESP deeper 11 470 5 214 21-16 Replace rod pump with sub-pump 4 610 7 1,068 15-81 Replace rod pump with sub-pump 5 570 5 570 22-42 Lower PC pump 1700' deeper 2 530 2 530 23-43 Set plug over lower perfs and rerun sub-pump 0 0 5 1,000 Atkins 83 Run sub-pump and return to production 0 0 5 500 Cox 28 Run sub-p	Number N	Well Description Current Production BOPD Increase in Production BWPD Increase in Production BWPD Increase in Production BWPD CENTAR CENTAR AWPD BWPD BWPD	Note	Current Production Increase in Production	Note Note	Current Production BOPD BOPD	Well Description BOPD BUPD BUPD